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Utenza - Referente : ENELN07 - Giannetti

Tipologia : REGEM

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Testo del comunicato

Vedi allegato



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ENEL PUBBLICA IL REPORT SUI DATI OPERATIVI DI GRUPPO DEL PRIMO TRIMESTRE 2024

Roma, 6 maggio 2024 – Enel S.p.A. (“Enel”) ha pubblicato il “*Quarterly Bulletin*” (“*Report*”) contenente i dati operativi del Gruppo del primo trimestre dell’anno 2024.

Il *Report*, pubblicato in anticipo rispetto all’approvazione da parte del Consiglio di Amministrazione di Enel e alla divulgazione dei dati economico-finanziari contenuti nei documenti contabili periodici, si pone l’obiettivo di rafforzare ulteriormente la trasparenza del Gruppo nei confronti della comunità finanziaria, in linea con le *best practice* dei mercati più evoluti.

Il *Report*, allegato al presente comunicato stampa, è a disposizione del pubblico presso la sede sociale, sul sito internet di Enel (www.enel.com), e – unitamente al presente comunicato – presso il meccanismo di stoccaggio autorizzato “eMarket Storage” (www.emarketstorage.it).

Q1 2024

Quarterly Bulletin





Quarterly bulletin

Pro-forma KPIs Q1 2024

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1. Enel Green Power & Conventional Generation



2. Grids



3. Global Retail

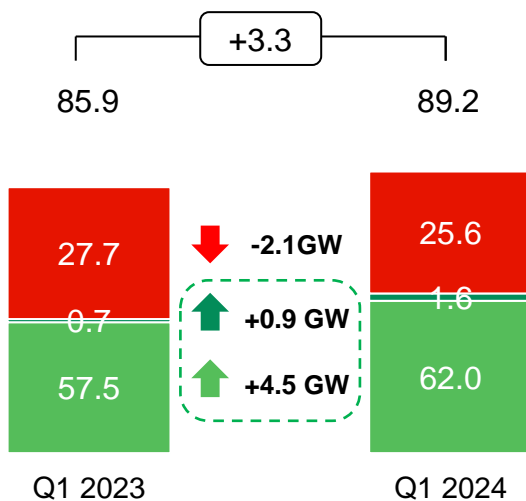




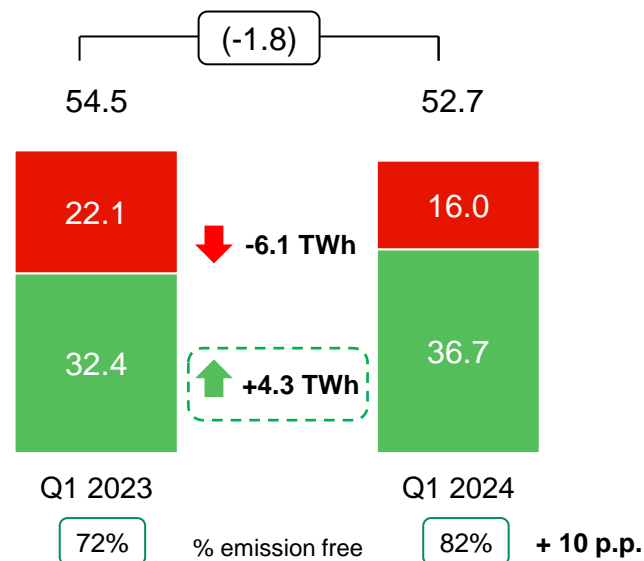
Enel Green Power & Conventional Generation

Pro-forma operating data Q1 2024¹

Installed capacity (GW)



Production evolution (TWh)



■ Renewables ■ Conventional Generation ■ BESS

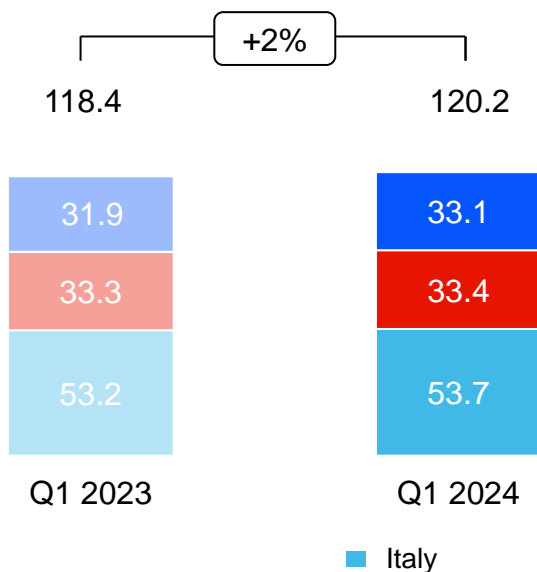
1. Rounded figures. Includes capacity and production from renewable managed assets. Pro-forma numbers are net of the disposals executed in 2023 and 2024 of Solar and Geothermal assets in US, Costanera, Dock Sud (Argentina), generation assets in Chile, Enel Green Power Romania and Oil & Gas asset in Colombia.



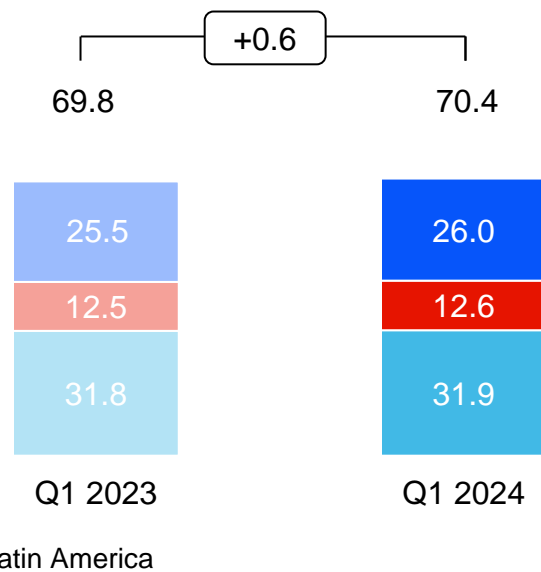
Grids

Pro-forma operating data¹ Q1 2024

Electricity distributed (TWh)



End users (mn)



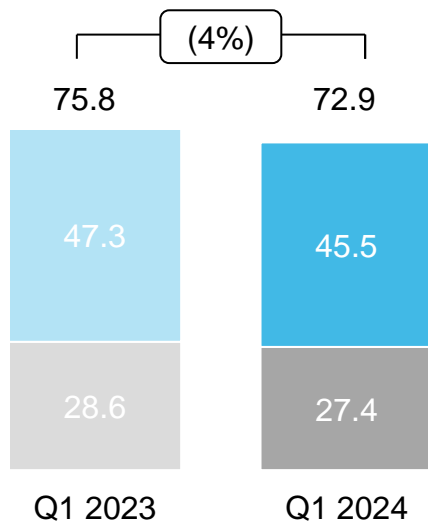
1. Pro-forma numbers are net of disposals executed in 2023 (Enel Romania for 3.8 TWh and 3.1 mn end users).



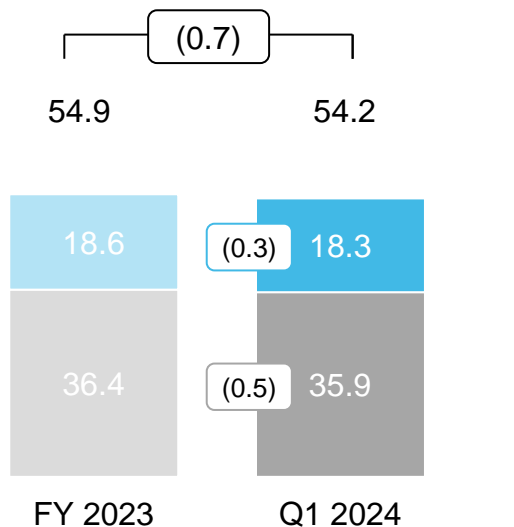
Global Retail

Pro-forma operating data Q1 2024

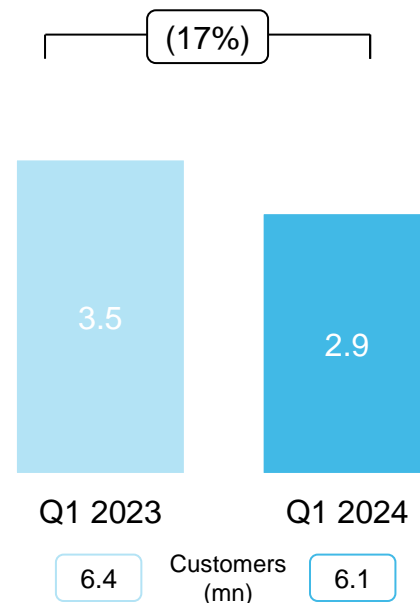
Energy sold¹ (TWh)



Power customers (mn)



Gas sold² (bcm)



■ Liberalized market ■ Regulated

6.4

Customers
(mn)

6.1

1. Pro-forma numbers are net of disposals executed in 2023 (Enel Romania for 2.3 TWh).
2. Pro-forma numbers are net of disposals executed in 2023 (Enel Romania for 0.1 bcm; and 0.2 mn customers)

Quarterly bulletin

Operating data Q1 2024



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1. Enel Green Power & Conventional Generation



2. Grids



3. Enel X Global Retail



4. Disclaimer

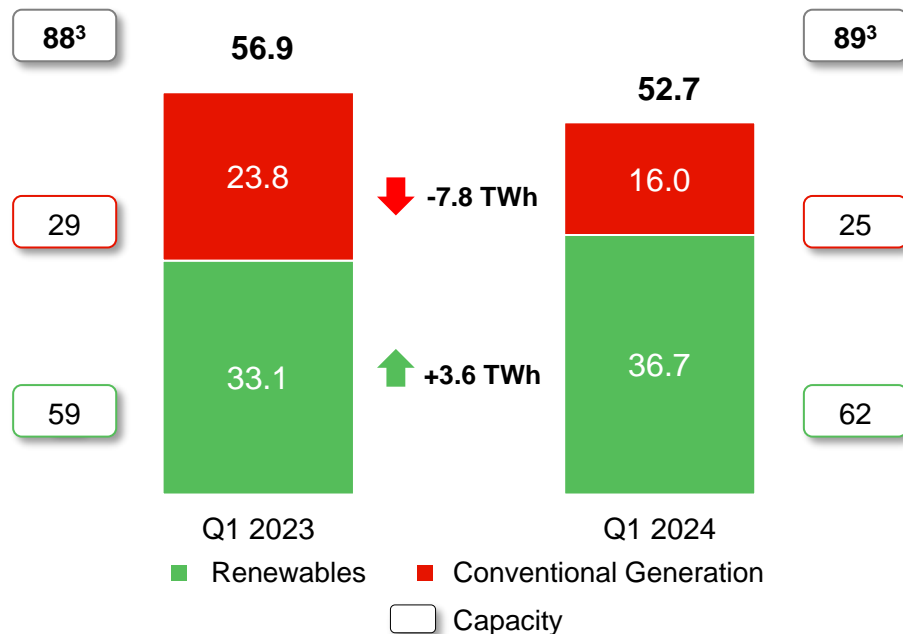




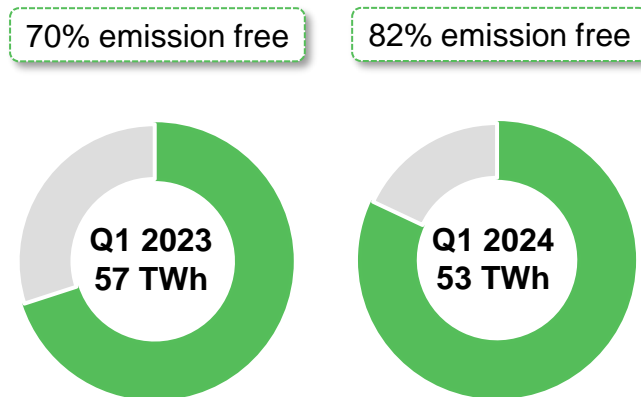
Enel Green Power & Conventional Generation

Operating data Q1 2024¹

Production evolution (TWh) and installed capacity (GW)



Emission free share of production²



1. Rounded figures. Includes capacity and production from renewable managed assets.
2. Considers nuclear + renewable (consolidated & managed).
3. It includes BESS Capacity (0.7 GW for Q1 2023 and 1.6 GW for Q1 2024)



Enel Green Power & Conventional Generation

Installed capacity & production at Group level

Installed capacity (MW)

| Group | Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | 2024 Add. Cap. |
|--------------------------------------|---------------|--------------|---------------|--------------|---------------|----------------|
| Hydro | 28,337 | 34.8% | 28,356 | 34.3% | - | 1 |
| Wind | 15,853 | 19.5% | 15,866 | 19.2% | -0.1% | - |
| Solar & Others | 10,744 | 13.2% | 8,678 | 10.5% | 23.8% | 409 |
| Geothermal | 860 | 1.1% | 931 | 1.1% | -7.7% | - |
| Total Renewables | 55,793 | 68.6% | 53,831 | 65.1% | 3.6% | 410 |
| Nuclear | 3,328 | 4.1% | 3,328 | 4.0% | - | - |
| Coal | 4,627 | 5.7% | 6,590 | 8.0% | -30% | - |
| CCGT | 11,983 | 14.7% | 12,811 | 15.5% | -6.5% | - |
| Oil & Gas | 5,616 | 6.9% | 6,107 | 7.4% | -8.0% | - |
| Total Conventional Generation | 25,555 | 31.4% | 28,836 | 34.9% | -11.4% | - |
| Total consolidated capacity | 81,348 | 100% | 82,667 | 100% | -1.6% | 410 |
| Managed capacity | 6,197 | | 4,860 | | 27.5% | |
| Bess capacity | 1,618 | | 685 | | 136.1% | |
| Total installed capacity | 89,163 | | 88,212 | | 1.1% | |

Production (GWh)

| Group | Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------------|--------------|---------------|--------------|---------------|---------------|
| Hydro | 16,323 | 33.5% | 13,530 | 25.2% | 20.6% | 16,323 |
| Wind | 11,175 | 23.0% | 11,845 | 22.0% | -5.7% | 11,175 |
| Solar & Others | 3,770 | 7.7% | 3,090 | 5.7% | 22.0% | 3,770 |
| Geothermal | 1,436 | 2.9% | 1,486 | 2.8% | -3.4% | 1,436 |
| Total Renewables | 32,703 | 67.2% | 29,951 | 55.7% | 9.2% | 32,703 |
| Nuclear | 6,591 | 13.5% | 6,835 | 12.7% | -3.6% | 6,591 |
| Coal | 747 | 1.5% | 5,251 | 9.8% | -85.8% | 747 |
| CCGT | 7,199 | 14.8% | 9,795 | 18.2% | -26.5% | 7,199 |
| Oil & Gas | 1,445 | 3.0% | 1,955 | 3.6% | -26.1% | 1,445 |
| Total Conventional Generation | 15,982 | 32.8% | 23,835 | 44.3% | -32.9% | 15,982 |
| Total consolidated production | 48,685 | 100% | 53,786 | 100% | -9.5% | 48,685 |
| Managed production | 4,039 | | 3,193 | | 26.5% | |
| Total production | 52,724 | | 56,978 | | -7.5% | |



Enel Green Power & Conventional Generation

Consolidated capacity & production – Italy

Installed capacity (MW)

| Italy | Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | 2024 Add. Cap. |
|--------------------------------------|---------------|--------------|---------------|--------------|--------------|----------------|
| Hydro | 12,995 | 50.5% | 12,996 | 49.5% | - | 1 |
| Wind | 874 | 3.4% | 861 | 3.3% | 1.5% | - |
| Solar & Others | 250 | 1.0% | 52 | 0.2% | >100% | 13 |
| Geothermal | 776 | 3.0% | 776 | 3.0% | - | - |
| Total Renewables | 14,895 | 57.9% | 14,685 | 55.9% | 1.4% | 14 |
| Coal | 4,160 | 16.2% | 4,720 | 18.0% | -11.9% | - |
| CCGT | 4,607 | 17.9% | 4,606 | 17.5% | - | - |
| Oil & Gas | 2,052 | 8.0% | 2,253 | 8.6% | -8.9% | - |
| Total Conventional Generation | 10,819 | 42.1% | 11,579 | 44.1% | -6.6% | - |
| Total | 25,714 | 100% | 26,264 | 100% | -2.1% | 14 |

Production (GWh)

| Italy | Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|--------------|--------------|---------------|--------------|---------------|---------------|
| Hydro | 4,060 | 46.7% | 2,654 | 22.2% | 53.0% | 4,060 |
| Wind | 445 | 5.1% | 407 | 3.4% | 9.3% | 445 |
| Solar & Others | 29 | 0.3% | 18 | 0.2% | 60.7% | 29 |
| Geothermal | 1,342 | 15.4% | 1,302 | 10.9% | 3.1% | 1,342 |
| Total Renewables | 5,877 | 67.5% | 4,382 | 36.6% | 34.1% | 5,877 |
| Coal | 464 | 5.3% | 4,967 | 41.5% | -90.7% | 464 |
| CCGT | 2,347 | 27.0% | 2,618 | 21.9% | -10.4% | 2,347 |
| Oil & Gas | 15 | 0.2% | 11 | 0.1% | 40.1% | 15 |
| Total Conventional Generation | 2,826 | 32.5% | 7,596 | 63.4% | -62.8% | 2,826 |
| Total | 8,703 | 100% | 11,978 | 100% | -27.3% | 8,703 |



Enel Green Power & Conventional Generation

Consolidated capacity & production – Iberia

Installed capacity (MW)

| Iberia | Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | 2024 Add. Cap. |
|--------------------------------------|---------------|--------------|---------------|--------------|---------------|----------------|
| Hydro | 4,746 | 22.2% | 4,746 | 21.5% | - | - |
| Wind | 2,884 | 13.5% | 2,882 | 13.1% | - | - |
| Solar & Others | 2,367 | 11.1% | 1,665 | 7.6% | 42.2% | 98 |
| Total Renewables | 9,997 | 46.8% | 9,293 | 42.2% | 7.6% | 98 |
| Nuclear | 3,328 | 15.6% | 3,328 | 15.1% | - | - |
| Coal | 241 | 1.1% | 1,644 | 7.5% | -85.3% | - |
| CCGT | 5,445 | 25.5% | 5,445 | 24.7% | - | - |
| Oil & Gas | 2,333 | 10.9% | 2,333 | 10.6% | - | - |
| Total Conventional Generation | 11,347 | 53.2% | 12,751 | 57.8% | -11.0% | - |
| Total | 21,344 | 100% | 22,044 | 100% | -3.2% | 98 |

Production (GWh)

| Iberia | Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------------|--------------|---------------|---------------|--------------|---------------|
| Hydro | 2,131 | 13.6% | 1,506 | 9.6% | 41.5% | 2,131 |
| Wind | 2,167 | 13.9% | 1,944 | 12.4% | 11.5% | 2,167 |
| Solar & Others | 719 | 4.6% | 491 | 3.1% | 46.7% | 719 |
| Total Renewables | 5,017 | 32.1% | 3,940 | 25.1% | 27.3% | 5,017 |
| Nuclear | 6,591 | 42.2% | 6,835 | 43.6% | -3.6% | 6,591 |
| Coal | - | 0.0% | 211 | 1.3% | -100.0% | - |
| CCGT | 2,957 | 18.9% | 3,615 | 23.1% | -18.2% | 2,957 |
| Oil & Gas | 1,052 | 6.7% | 1,079 | 6.9% | -2.4% | 1,052 |
| Total Conventional Generation | 10,601 | 67.9% | 11,740 | 74.9% | -9.7% | 10,601 |
| Total | 15,618 | 100% | 15,680 | 100.0% | -0.4% | 15,618 |



Enel Green Power & Conventional Generation

Consolidated capacity & production – Latin America

Installed capacity (MW)

| Latin America | Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | 2024 Add. Cap. |
|--------------------------------------|---------------|---------------|---------------|--------------|---------------|----------------|
| Hydro | 10,544 | 45.3% | 10,542 | 46.9% | - | - |
| Wind | 4,524 | 19.4% | 3,517 | 15.6% | 28.6% | - |
| Solar & Others | 4,732 | 20.3% | 3,845 | 17.1% | 23.1% | 198 |
| Geothermal | 83 | 0.4% | 83 | 0.4% | - | - |
| Total Renewables | 19,883 | 85.4% | 17,987 | 80.0% | 10.5% | 198 |
| Coal | 226 | 1.0% | 226 | 1.0% | - | - |
| CCGT | 1,931 | 8.3% | 2,760 | 12.3% | -30.0% | - |
| Oil & Gas | 1,231 | 5.3% | 1,520 | 6.8% | -19.0% | - |
| Total Conventional Generation | 3,388 | 14.6% | 4,506 | 20.0% | -24.8% | - |
| Total | 23,271 | 100.0% | 22,493 | 100% | 3.5% | 198 |

Production (GWh)

| Latin America | Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | Quarter prod. |
|--------------------------------------|---------------|---------------|---------------|--------------|---------------|---------------|
| Hydro | 10,114 | 58.3% | 9,321 | 51.3% | 8.5% | 10,114 |
| Wind | 2,673 | 15.4% | 2,719 | 15.0% | -1.7% | 2,673 |
| Solar & Others | 1,902 | 11.0% | 1,536 | 8.5% | 23.9% | 1,902 |
| Geothermal | 94 | 0.5% | 88 | 0.5% | 7.1% | 94 |
| Total Renewables | 14,783 | 85.3% | 13,663 | 75.2% | 8.2% | 14,783 |
| Coal | 283 | 1.6% | 72 | 0.4% | n.m. | 283 |
| CCGT | 1,894 | 10.9% | 3,562 | 19.6% | -46.8% | 1,894 |
| Oil & Gas | 378 | 2.2% | 865 | 4.8% | -56.4% | 378 |
| Total Conventional Generation | 2,555 | 14.7% | 4,499 | 24.8% | -43.2% | 2,555 |
| Total | 17,338 | 100.0% | 18,162 | 100% | -4.5% | 17,338 |



Enel Green Power & Conventional Generation

Consolidated capacity & production – North America & Other countries

Installed capacity (MW)

North America

| Tech | Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | Add. Cap. |
|----------------|---------------|-------------|--------------|-------------|-------------|------------|
| Hydro | 52 | 0.5% | 53 | 0.5% | -1.0% | - |
| Wind | 7,195 | 70.0% | 7,196 | 74.6% | - | - |
| Solar & Others | 3,038 | 29.5% | 2,320 | 24.1% | 31.0% | 100 |
| Geothermal | - | - | 72 | 0.7% | - | - |
| Total | 10,286 | 100% | 9,640 | 100% | 6.7% | 100 |

Africa, Asia & Oceania

| Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | Add. Cap. |
|------------|-------------|--------------|-------------|---------------|-----------|
| - | - | - | - | - | - |
| 371 | 50.9% | 539 | 44.7% | -31.2% | - |
| 357 | 49.1% | 667 | 55.3% | -46.4% | - |
| - | - | - | - | - | - |
| 729 | 100% | 1,206 | 100% | -39.6% | - |

Production (GWh)

| Tech | Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | Q1 Prod. |
|----------------|--------------|-------------|--------------|-------------|--------------|--------------|
| Hydro | 17 | 0.3% | 33 | 0.5% | -47.9% | 17 |
| Wind | 5,697 | 85.3% | 5,892 | 87.8% | -3.3% | 5,697 |
| Solar & Others | 964 | 14.4% | 687 | 10.2% | 40.2% | 964 |
| Geothermal | - | - | 97 | 1.4% | -100.0% | - |
| Total | 6,678 | 100% | 6,709 | 100% | -0.5% | 6,678 |

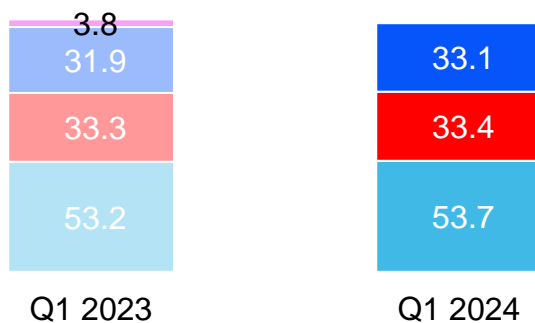
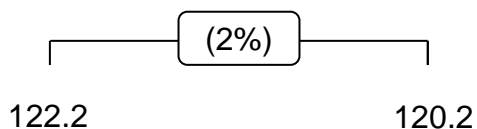
| Q1 2024 | % Weight | Q1 2023 | % Weight | Δ yoy | Q1 Prod. |
|------------|-------------|------------|-------------|---------------|------------|
| - | - | - | - | - | - |
| 191 | 55.2% | 266 | 45.0% | -28.2% | 191 |
| 155 | 44.8% | 325 | 55.0% | -52.2% | 155 |
| - | - | - | - | - | - |
| 346 | 100% | 591 | 100% | -41.4% | 346 |



Grids

Operating data Q1 2024

Electricity distributed (TWh)¹



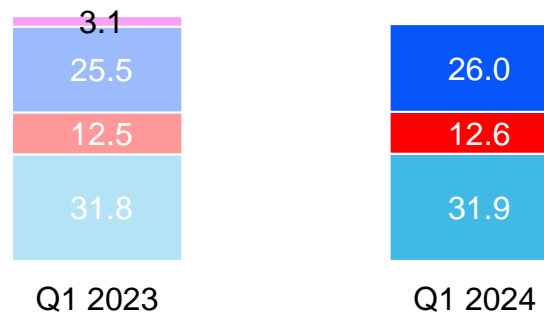
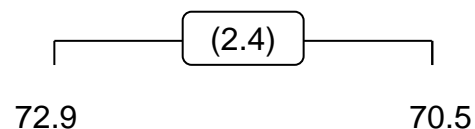
■ Italy

■ Iberia

■ Latin America

■ Rest of Europe

End users (mn)²

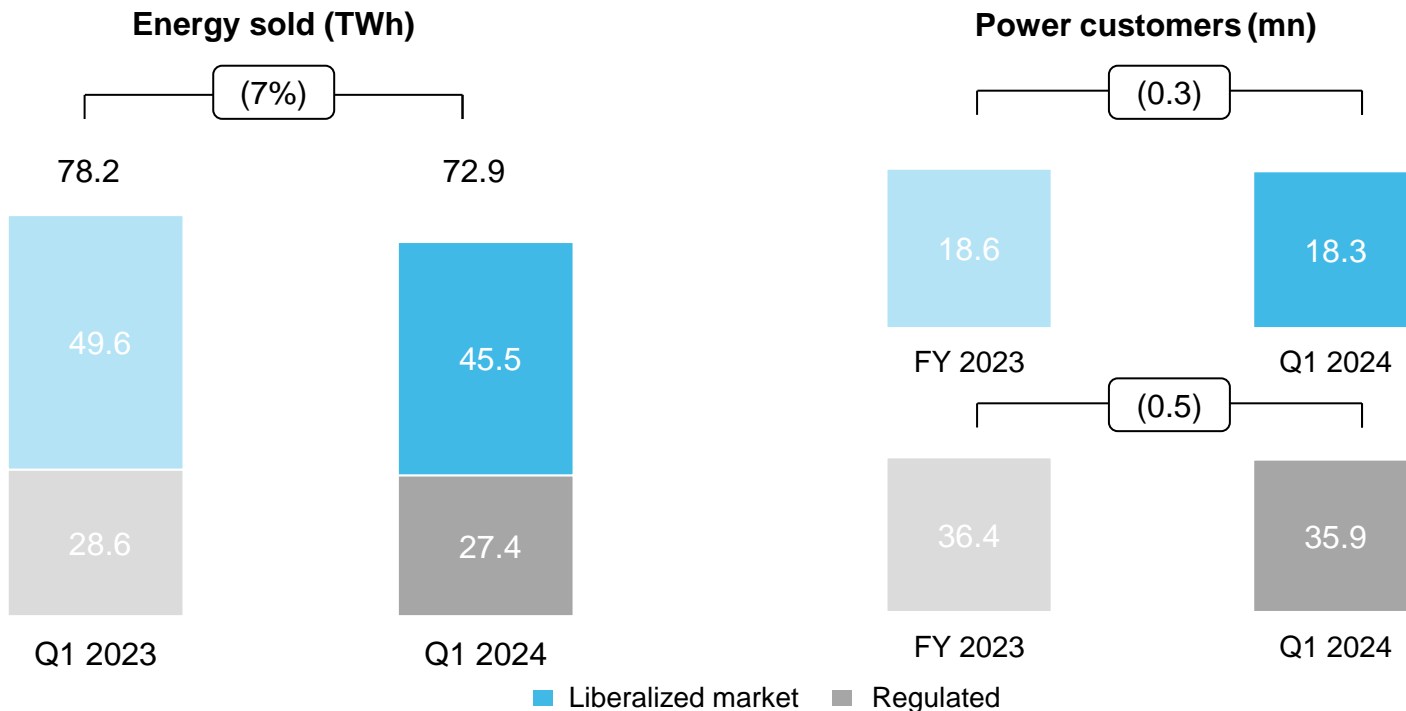


- Latin America breakdown – Q1 2024: Argentina 4.6 TWh, Brazil: 18.8 TWh, Chile: 3.6 TWh, Colombia: 3.8 TWh and Peru: 2.3 TWh. Q1 2023: Argentina: 4.9 TWh, Brazil: 17.5 TWh, Chile: 3.6 TWh, Colombia: 3.7 TWh and Peru: 2.2 TWh.
- Latin America breakdown – Q1 2024: Argentina 2.7 mn, Brazil: 15.7 mn, Chile: 2.1 mn, Colombia: 3.9 mn and Peru: 1.6 mn. Q1 2023: Argentina: 2.6 mn, Brazil: 15.5 mn, Chile: 2.1 mn, Colombia: 3.8 mn and Peru: 1.5 mn.



Retail at Group level

Operating data Q1 2024

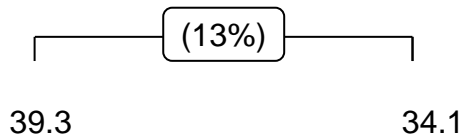




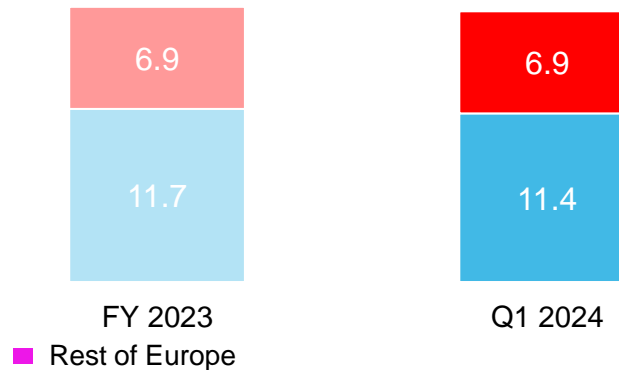
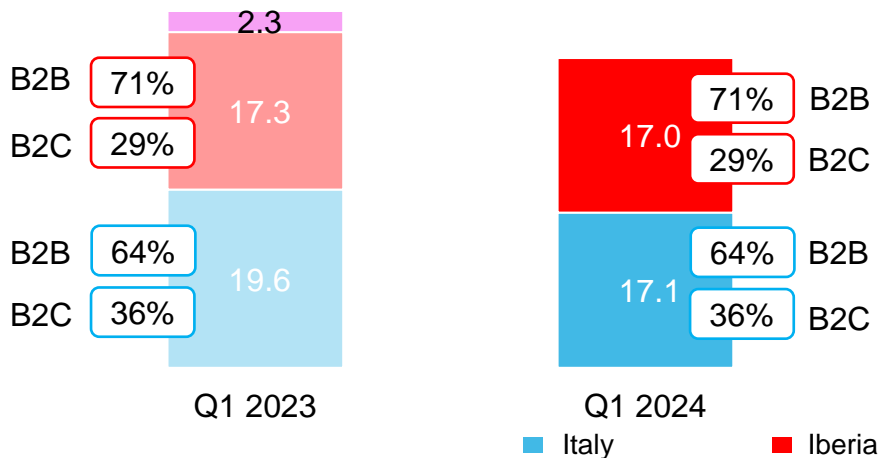
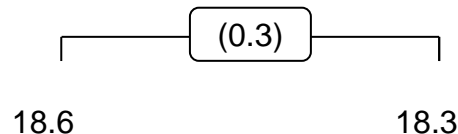
Retail – Liberalized power markets, Europe

Operating data Q1 2024¹

Energy sold (TWh)



Power customers (mn)

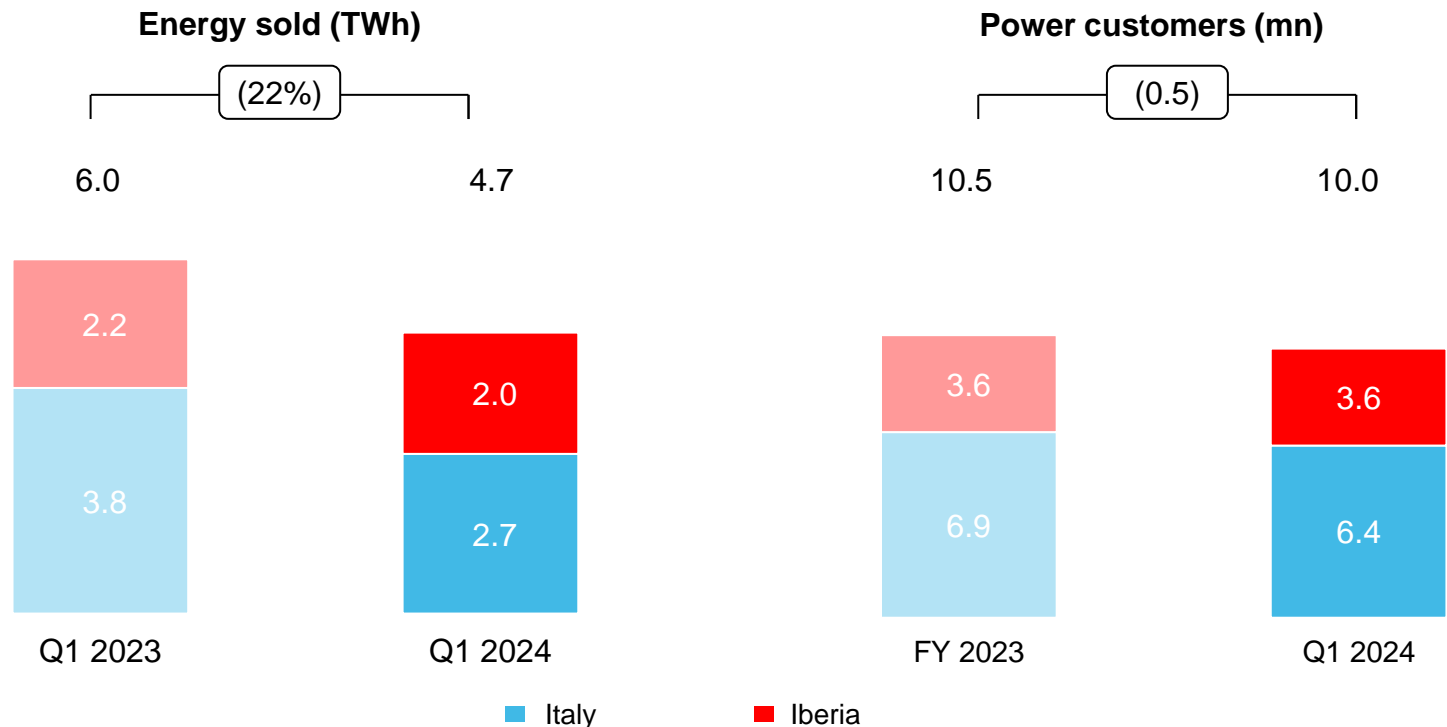


1. 2023 restated figures



Retail – Regulated power markets, Europe

Operating data Q1 2024

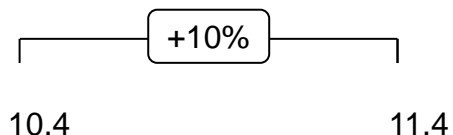




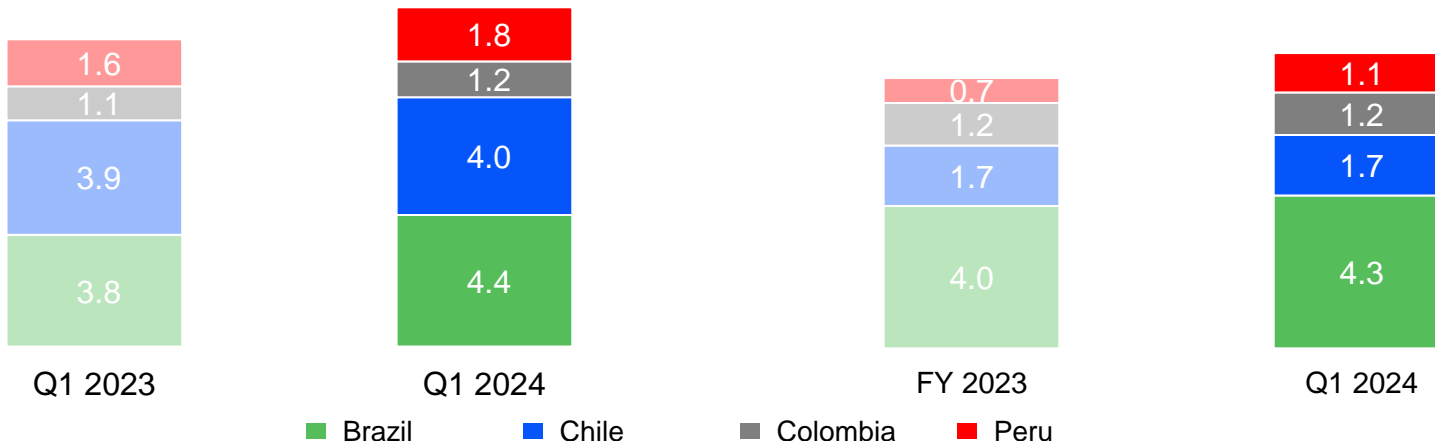
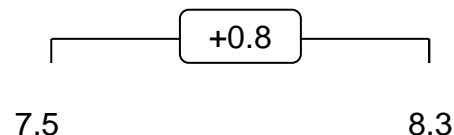
Retail – Liberalized power markets, Latin America

Operating data Q1 2024

Energy sold (TWh)



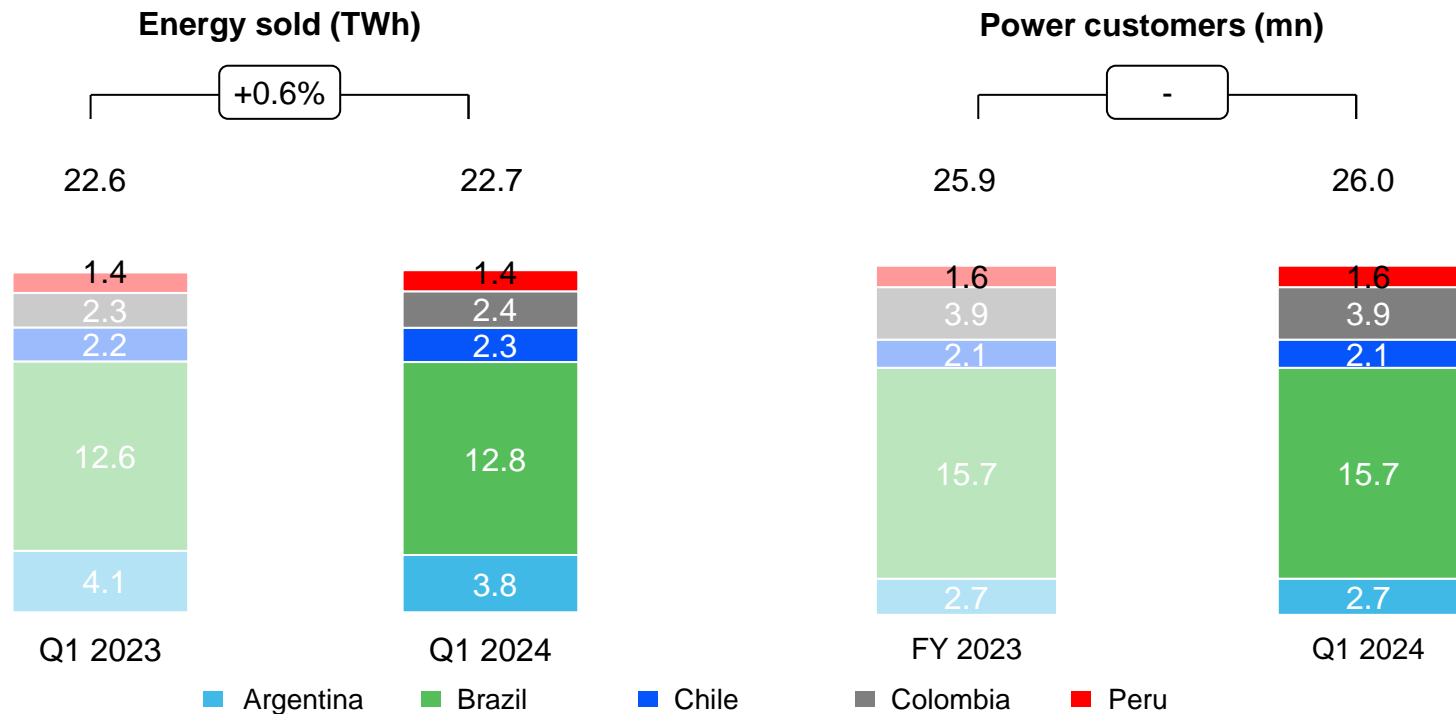
Power customers (000')





Retail – Regulated power markets, Latin America

Operating data Q1 2024

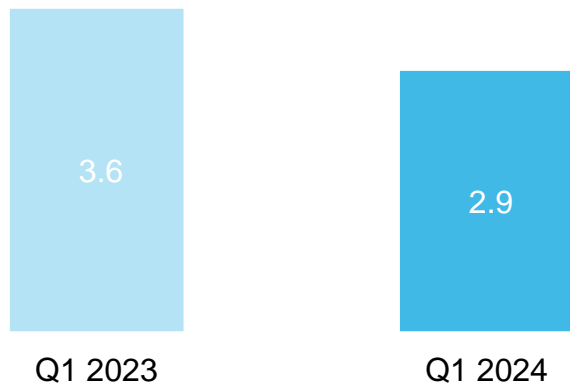
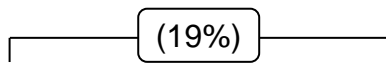




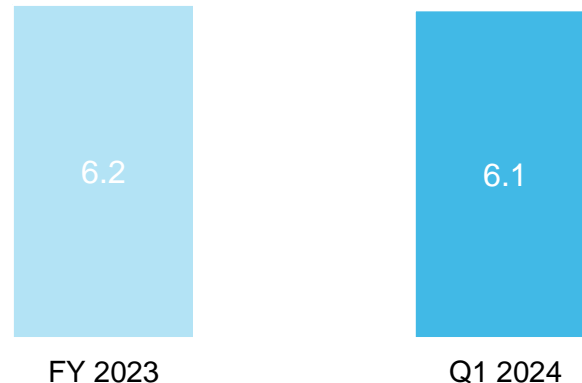
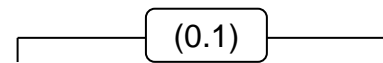
Retail – Gas market

Operating data Q1 2024

Gas sold (bcm)¹



Gas customers (mn)²



1. Q1 2024: Italy: 1.7 bcm, Iberia: 1.2 bcm, Latin America 0.06 bcm; Q1 2023 : Italy: 2.1 bcm, Iberia: 1.4 bcm, Rest of Europe 0.1 bcm, Latin America 0.04 bcm.
 2. Q1 2024: Italy: 4.2 mn, Iberia: 1.8 mn; FY 2023: Italy: 4.3 mn, Iberia: 1.8 mn

Disclaimer



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Quarterly bulletin Q1 2024

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